

# **Price List 2006/07**

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**ELECTRICITY NETWORKS CORPORATION  
("WESTERN POWER")**

ABN 18 540 492 861

{Outline: This *price list* are included in Western Power's *access arrangement* in accordance with section 5.1 of the *Code*.}

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## 1 INTRODUCTION

This document details Western Power's reference tariffs for the 2006/07 financial year.

For the purpose of section 5.1(f) of the Access Code 2004 this document forms part of Western Power's access arrangement, and sets out Western Power's price list for the pricing year commencing on the Access Arrangement Commencement Date and ending on 30 June 2007.

Section 2 details the tariffs for the reference services provided by Western Power as stated in the company's access arrangement.

Sections 3 and 4 detail the tariffs, which are based on a number of components. The total charge payable by users under each reference tariff represents the sum of the amounts payable for each component within the relevant reference tariff.

Section 5 details all of the prices that are required to calculate the charges.

Included in section 6 are fees that are referred to in the Applications and Queuing Policy and the Standard Access Contract. Western Power treats these as non-reference services but notes that the list of non-reference service tariffs included in section 6 does not include tariffs for all non-reference services provided by Western Power.

All listed tariffs are GST inclusive.

## 2 REFERENCE SERVICES

The following table details which reference tariff is applicable to each of the reference services.

Reference Service	Reference Tariff
A1 - Anytime Energy (Residential) Exit Service	RT1
A2 - Anytime Energy (Business) Exit Service	RT2
A3 - Time of Use Energy (Small) Exit Service	RT3
A4 - Time of Use Energy (Large) Exit Service	RT4
A5 - High Voltage Metered Demand Exit Service	RT5
A6 - Low Voltage Metered Demand Exit Service	RT6
A7 - High Voltage Contract Maximum Demand Exit Service	RT7
A8 - Low Voltage Contract Maximum Demand Exit Service	RT8
A9 - Streetlighting Exit Service	RT9
A10 - Un-Metered Supplies Exit Service	RT10
A11 - Transmission Exit Service	TRT1
B1 - Distribution Entry Service	RT11
B2 - Transmission Entry Service	TRT2

### **3 DISTRIBUTION TARIFF APPLICATION GUIDE**

Within this price list the transmission and distribution components of the bundled charges are published, where applicable. The bundled charge is applicable when calculating the charge for the reference tariff, unless otherwise indicated.

To avoid doubt, the bundled charge is the sum of the distribution and transmission components of the charge.

#### **3.1 Reference Tariff 1 – 2 (RT1 – RT2)**

Reference Tariffs RT1 & RT2 consist of:

- (a) a fixed use of system charge (detailed in Table 1) which is payable each day;
- (b) a variable use of system charge calculated by multiplying the energy price (detailed in Table 1) by the quantity of electricity consumed at an exit point (expressed in kWh);
- (c) a fixed metering charge (detailed in Table 13) which is payable each day; and
- (d) a variable metering charge calculated by multiplying the variable price (detailed in Table 13) by the quantity of electricity consumed at an exit point (expressed in kWh).

#### **3.2 Reference Tariff 3 – 4 (RT3 – RT4)**

Reference Tariffs RT3 & RT4 consist of:

- (a) a fixed use of system charge (detailed in Table 1) which is payable each day;
- (b) an on-peak use of system variable charge calculated by multiplying the on-peak energy price (detailed in Table 1) by the quantity of on-peak electricity consumed at an exit point (expressed in kWh);
- (c) an off-peak use of system variable charge calculated by multiplying the off-peak energy price (detailed in Table 1) by the quantity of off-peak electricity consumed at an exit point (expressed in kWh);
- (d) a fixed metering charge (detailed in Table 13) which is payable each day;
- (e) an on-peak variable metering charge calculated by multiplying the on-peak variable price (detailed in Table 13) by the quantity of on-peak electricity consumed at an exit point (expressed in kWh); and

- (f) an off-peak variable metering charge calculated by multiplying the off-peak variable price (detailed in Table 13) by the quantity of off-peak electricity consumed at an exit point (expressed in kWh).

**Note:** The on and off peak periods for this tariff are defined in the following table:

Monday – Friday (includes public holidays)			Saturday - Sunday
12:00am – 8:00am	8:00am – 10:00pm	10:00pm – 12:00am	All times
Off-peak	On-Peak	Off-Peak	Off-Peak

### 3.3 Reference Tariff 5 (RT5)

#### 3.3.1 Tariff Calculation

Reference Tariff RT5 consists of:

- (a) a fixed metered demand charge (detailed in Table 6) which is payable each day based on the rolling 12-month maximum half-hourly demand at an exit point (expressed in kVA) multiplied by (1-Discout);
- (b) a variable metered demand charge calculated by multiplying the demand price (in excess of the lower threshold and detailed in Table 6) by the rolling 12-month maximum half-hourly demand at an exit point (expressed in kVA) minus the lower threshold with the result multiplied by (1-Discout);
- (c) if the metered demand is greater than 1,000 kVA a variable demand length charge calculated by multiplying the demand length price (detailed in Table 9) by the electrical distance to the zone substation by the rolling 12-month maximum half-hourly demand (expressed in kVA) minus 1,000 kVA (Note: a different rate applies after 10 km); and
- (d) a fixed metering charge (detailed in Table 14) which is payable each day.

#### Notes:

2. The on and off peak periods for this tariff are defined in the following table:

Monday – Friday (includes public holidays)			Saturday - Sunday
12:00am – 8:00am	8:00am – 10:00pm	10:00pm – 12:00am	All times
Off-peak	On-Peak	Off-Peak	Off-Peak

#### 3.3.2 Discount Factor

A discount, based on the percentage of off peak energy consumption (as a proportion of the total energy consumption), applies to this tariff.

The Discount is defined as:

For MD < 1,000 kVA	$(E_{\text{Off Peak}}/E_{\text{Total}}) * DF$
For 1,000 < MD < 1,500 kVA	$((1500 - MD)/500) * (E_{\text{Off Peak}}/E_{\text{Total}}) * DF$
For MD > 1,500 kVA	0

Where:

MD	is the rolling 12-month maximum half-hourly demand at an exit point (expressed in kVA);
DF	is the discount factor, which is set at 50%
$E_{\text{Off Peak}}$	is the total off peak energy for the billing period (expressed in kWh); and
$E_{\text{Total}}$	is the total energy (both on and off peak) for the billing period (expressed in kWh).

**Notes:**

1. This discount does not apply to the demand-length portion of the charge.

### 3.4 Reference Tariff 6 (RT6)

#### 3.4.1 Tariff Calculation

Reference Tariff RT6 consists of:

- (a) a fixed metered demand charge (detailed in Table 7) which is payable each day based on the rolling 12-month maximum half-hourly demand at an exit point (expressed in kVA) multiplied by (1-Discout);
- (b) a variable metered demand charge (detailed in Table 7) calculated by multiplying the demand price (in excess of lower threshold) by the rolling 12-month maximum half-hourly demand at an exit point (expressed in kVA) minus the lower threshold with the result multiplied by (1-Discout);
- (c) if the metered demand is equal to or greater than 1,000 kVA a variable demand length charge calculated by multiplying the demand length price (detailed in Table 9) by the electrical distance to the zone substation by the rolling 12-month maximum half-hourly demand (expressed in kVA) minus 1,000 kVA (Note: a different rate applies after 10 km); and
- (d) a fixed metering charge (detailed in Table 14) which is payable each day

**Notes:**

1. This tariff is similar to Reference Tariff 5 - (RT5) in section 3.3 but for customers connected at low voltage. The higher tariff rates reflect the additional cost of using the low voltage network.
2. The on and off peak periods for this tariff are defined in the following table:

Monday – Friday (includes public holidays)			Saturday - Sunday
12:00am – 8:00am	8:00am – 10:00pm	10:00pm – 12:00am	All times
Off-peak	On-Peak	Off-Peak	Off-Peak

**3.4.2 Discount Factor**

Identical to Reference Tariff 5 - (RT5) detailed in section 3.3.2.

**3.5 Reference Tariff 7 (RT7)****3.5.1 Tariff Calculation**

Reference Tariff RT7 consists of:

- (a) If the contracted maximum demand is less than 7,000 kVA:
  - (i) a fixed demand charge for the first 1,000 kVA (detailed in Table 8) which is payable each day; plus
  - (ii) a variable demand charge calculated by multiplying the applicable demand price (detailed in Table 8) by the contracted maximum demand at an exit point (expressed in kVA) minus 1,000 kVA; plus
  - (iii) a variable demand length charge calculated by multiplying the demand length price (detailed in Table 9) by the electrical distance to the zone substation by the contracted maximum demand (expressed in kVA) minus 1,000 kVA (Note: a different rate applies after 10 km);
- (b) If the contracted maximum demand is equal to or greater than 7,000 kVA:
  - (i) a variable demand charge calculated by multiplying the applicable demand price (detailed in Table 8) by the contracted maximum demand at an exit point (expressed in kVA); plus
  - (ii) a variable demand length charge calculated by multiplying the demand length price (detailed in Table 10) by the electrical distance to the zone substation by the contracted maximum demand (expressed in kVA) (Note: a different rate applies after 10 km);



- (c) a fixed metering charge (detailed in Table 14) which accrues for each day of service;
- (d) a fixed administration charge (detailed in Table 16) which accrues for each day of service ; and
- (e) excess network usage charges (if applicable).

**Notes:**

1. For exit points located at the zone substation the applicable fixed and demand charge is the transmission component only. In all other instances, the applicable fixed and demand charge is the bundled charge.

**3.5.2 Excess Network Usage Charges**

An additional charge applies to this tariff where the peak half-hourly demand exceeds the nominated CMD during the billing period of the load.

The excess network usage charge (ENUC) is calculated by applying a factor to the excess usage as follows:

$$\text{ENUC} = \text{ENUC}_{\text{Transmission}} + \text{ENUC}_{\text{Distribution}}$$

Where

$$\text{ENUC}_{\text{Transmission}} = \text{ENUM} * (\text{PD} - \text{CMD}) * \text{DC}_{\text{Transmission}} / \text{CMD}$$

$$\text{ENUC}_{\text{Distribution}} = \text{ENUM} * (\text{PD} - \text{CMD}) * (\text{DC}_{\text{Distribution}} + \text{DLC}) / \text{CMD}$$

ENUM is the Excess Energy Multiplier factor, which is set at 2

PD is the peak half-hourly demand during the billing period of the load (expressed in kVA)

CMD is the nominated CMD for the billing period of the load (expressed in kVA)

DC<sub>Transmission</sub> are the applicable transmission components of the fixed and variable demand charges for the billing period for the nominated CMD

DC<sub>Distribution</sub> are the applicable distribution components of the fixed and variable demand charges for the billing period for the nominated CMD

DLC are the applicable variable demand length charges for the billing period for the nominated CMD

**Notes**

1. The charge does not include the metering or administration components of the tariff.

### 3.6 Reference Tariff 8 (RT8)

#### 3.6.1 Tariff Calculation

Reference Tariff RT8 consists of:

- (a) If the contracted maximum demand is less than 7,000 kVA:
  - (i) a fixed demand charge for the first 1,000 kVA (detailed in Table 8) which accrues each day; plus
  - (ii) a variable demand charge calculated by multiplying the applicable demand price (detailed in Table 8) by the contracted maximum demand at an exit point (expressed in kVA) minus 1,000 kVA; plus
  - (iii) a variable demand length charge calculated by multiplying the demand length price (detailed in Table 9) by the electrical distance to the zone substation by the contracted maximum demand (expressed in kVA) minus 1,000 kVA (Note: a different rate applies after 10 km);
- (b) If the contracted maximum demand is equal to or greater than 7,000 kVA:
  - (i) a variable demand charge calculated by multiplying the applicable demand price (detailed in Table 8) by the contracted maximum demand at an exit point (expressed in kVA); plus
  - (ii) a variable demand length charge calculated by multiplying the demand length price (detailed in Table 10) by the electrical distance to the zone substation by the contracted maximum demand (expressed in kVA) (Note: a different rate applies after 10 km);
- (c) a fixed low voltage charge (detailed in Table 17) which accrues each day;
- (d) a variable low voltage charge calculated by multiplying the low voltage demand price (detailed in Table 17) by the contracted maximum demand at an exit point (expressed in kVA);
- (e) a fixed metering charge (detailed in Table 14) which accrues each day;
- (f) a fixed administration charge (detailed in Table 16) which accrues each day; and
- (g) excess network usage charges (if applicable).

**Notes:**

1. This tariff is identical to the Reference Tariff 7 - (RT7) in section 3.5, with an additional low voltage charge to cover the use of transformers and LV circuits.
2. For exit points located at the zone substation the applicable fixed and demand charge is the transmission component only. In all other instances the applicable fixed and demand charge is the bundled charge.

**3.6.2 Excess Network Usage Charges**

An additional charge applies to this tariff where the peak half-hourly demand exceeds the nominated CMD during the billing period of the load.

The excess network usage charge (ENUC) is calculated by applying a factor to the excess usage as follows:

$$\text{ENUC} = \text{ENUC}_{\text{Transmission}} + \text{ENUC}_{\text{Distribution}}$$

Where

$$\text{ENUC}_{\text{Transmission}} = \text{ENUM} * (\text{PD} - \text{CMD}) * \text{DC}_{\text{Transmission}} / \text{CMD}$$

$$\text{ENUC}_{\text{Distribution}} = \text{ENUM} * (\text{PD} - \text{CMD}) * (\text{DC}_{\text{Distribution}} + \text{DLC} + \text{LVC}) / \text{CMD}$$

ENUM	is the Excess Energy Multiplier factor, which is set at 2
PD	is the peak half-hourly demand during the billing period of the load (expressed in kVA)
CMD	is the nominated CMD for the billing period of the load (expressed in kVA)
DC <sub>Transmission</sub>	are the applicable transmission components of the fixed and variable demand charges for the billing period for the nominated CMD
DC <sub>Distribution</sub>	are the applicable distribution components of the fixed and variable demand charges for the billing period for the nominated CMD
DLC	are the applicable variable demand length charges for the billing period for the nominated CMD
LVC	are the applicable additional fixed and additional demand (low voltage) charges for the billing period for the nominated CMD

**Notes:**

1. The charge does not include the metering or administration components of the tariff.

### **3.7 Reference Tariff 9 (RT9)**

Reference Tariff RT9 consists of:

- (a) a fixed use of system charge (detailed in Table 1) which is payable each day;
- (b) a variable use of system charge calculated by multiplying the energy price (detailed in Table 1) by the estimated quantity of electricity consumed at an exit point (expressed in kWh and is based on the lamp wattage and illumination period); and
- (c) a fixed asset charge based on the type of streetlight asset supplied (detailed in Table 18).

### **3.8 Reference Tariff 10 (RT10)**

Reference Tariff RT10 consists of:

- (a) a fixed use of system charge (detailed in Table 1) which accrues day; and
- (b) a variable use of system charge calculated by multiplying the energy price (detailed in Table 1) by the estimated quantity of electricity consumed at an exit point (expressed in kWh and based on the nameplate rating of the connected equipment and the hours of operation).

### **3.9 Reference Tariff 11 (RT11)**

#### **3.9.1 Tariff Calculation**

Reference Tariff RT11 consists of:

- (a) a variable connection charge calculated by multiplying the connection price (detailed in Table 4) by the loss-factor adjusted declared sent-out capacity at the entry point (expressed in kW);
- (b) a variable control system service charge calculated by multiplying the control system service price (detailed in Table 11) by the nameplate output of the generator at the entry point (expressed in kW);
- (c) a variable use of system charge calculated by multiplying the use of system price (based on the location of the electrically closest major generator and detailed in Table 3) by the loss-factor adjusted declared sent-out capacity at the entry point (expressed in kW);

- (d) if the entry point is connected at 415 V or less and the declared sent out capacity is equal to or greater than 1,000 kVA a variable demand length charge calculated by multiplying the applicable demand length price (detailed in Table 9 or Table 10) by the electrical distance between the relevant HV network connection point and the zone substation (based on the location of the electrically closest major generator) by the declared sent-out capacity (expressed in kVA) (Note: a different rate applies after 10 km);
- (e) if the entry point is connected at greater than 415 V and the declared sent out capacity is equal to or greater than 1,000 kVA a variable demand length charge calculated by multiplying the applicable demand length rate (detailed in Table 9 and Table 10) by the electrical distance between the entry point and the zone substation (based on the location of the electrically closest major generator) by the declared sent-out capacity (expressed in kVA) (Note: a different rate applies after 10 km);
- (f) a fixed metering charge (detailed in Table 14) which accrues each day; and
- (g) excess network usage charges (if applicable).

**Notes:**

1. The loss factor used to calculate the loss-factor adjusted declared sent-out capacity is the relevant portion from the generator to the zone substation of the loss factor published by the IMO for that generator.

**3.9.2 Excess Network Usage Charges**

An additional charge applies to this tariff where the peak half-hourly demand exceeds the nominated DSOC during the billing period.

The excess network usage charge (ENUC) is calculated by applying a factor to the excess usage as follows:

$$\text{ENUC} = \text{ENUC}_{\text{Transmission}} + \text{ENUC}_{\text{Distribution}}$$

Where

$$\text{ENUC}_{\text{Transmission}} = \text{ENUM} * (\text{PD}_{\text{kW}} - \text{DSOC}_{\text{kW}}) * \text{TEPC} / \text{DSOC}_{\text{kW}}$$

$$\text{ENUC}_{\text{Distribution}} = \text{ENUM} * (\text{PD}_{\text{kVA}} - \text{DSOC}_{\text{kVA}}) * (\text{DLC}) / \text{DSOC}_{\text{kVA}}$$

ENUM is the Excess Energy Multiplier factor, which is set at 2

PD is the peak half-hourly demand during the billing period (expressed in kVA and kW)

DSOC is the nominated DSOC for the billing period (expressed in kVA and kW)

TEPC	is the sum of the variable connection charge, variable control system service charge and variable use of system charge for the billing period for the nominated DSOC
DLC	is the applicable variable demand length charge for the billing period for the nominated DSOC

**Notes:**

1. The charge does not include the metering or administration components of the tariff.

## 4 TRANSMISSION TARIFF APPLICATION GUIDE

### 4.1 Transmission Reference Tariff 1 (TRT1)

#### 4.1.1 Tariff Calculation

Reference Tariff TRT1 consists of:

- (a) a User specific charge that is to be an amount per day which reflects the costs to Western Power of providing the Connection Assets under an Access Contract, which may consist of capital and non-capital costs.
- (b) a variable use of system charge calculated by multiplying the applicable use of system price (detailed in Table 2) by the contracted maximum demand at the exit point (expressed in kW);
- (c) a variable common service charge calculated by multiplying the common service price (detailed in Table 5) by the contracted maximum demand at the exit point (expressed in kW);
- (d) a variable control system service charge calculated by multiplying the control system service price (detailed in Table 12) by the contracted maximum demand at the exit point (expressed in kW);
- (e) a fixed metering charge (detailed in Table 15) which is payable each day; and
- (f) excess network usage charges (if applicable).

#### 4.1.2 Excess Network Usage Charges

An additional charge applies to this tariff where the peak half-hourly demand exceeds the nominated CMD during the billing period of the load.

The excess network usage charge (ENUC) is calculated by applying a factor to the excess usage as follows:

$$\text{ENUC} = \text{ENUM} * (\text{PD} - \text{CMD}) * (\text{UOS} + \text{CON} + \text{CS} + \text{CSS}) / \text{CMD}$$

Where

ENUM	is the Excess Energy Multiplier factor, which is set at 2
PD	is the peak half-hourly demand during the billing period of the load (expressed in kW)
CMD	is the nominated CMD for the billing period of the load (expressed in kW)
UOS	is the applicable variable use of system charge for the billing period for the nominated CMD

CON	is the applicable User specific charge for the billing period for the nominated CMD
CS	is the applicable variable common service charge for the billing period for the nominated CMD
CSS	is the applicable variable control system service charge for the billing period for the nominated CMD

**Notes**

The charge does not include the metering or administration components of the tariff.

**4.2 Transmission Reference Tariff 2 (TRT2)****4.2.1 Tariff Calculation**

Reference Tariff TRT2 consists of:

- (a) a User specific charge that is to be an amount per day which reflects the costs to Western Power of providing the Connection Assets under an Access Contract, which may consist of capital and non-capital costs.
- (b) a variable use of system charge calculated by multiplying the applicable use of system price (detailed in Table 3) by the declared sent-out capacity (DSOC) at the entry point (expressed in kW);
- (c) a variable control system service charge calculated by multiplying the control system service price (detailed in Table 11) by the nameplate output of the generator at the entry point (expressed in kW);
- (d) a fixed metering charge (detailed in Table 15) which is payable each day; and
- (e) excess network usage charges (if applicable).

**4.2.2 Excess Network Usage Charges**

An additional charge applies to this tariff where the peak half-hourly demand exceeds the nominated DSOC during the billing period.

The excess network usage charge (ENUC) is calculated by applying a factor to the excess usage as follows:

$$\text{ENUC} = \text{ENUM} * (\text{PD} - \text{DSOC}) * (\text{UOS} + \text{CON} + \text{CSS}) / \text{DSOC}$$



Where

ENUM	is the Excess Energy Multiplier factor, which is set at 2
PD	is the peak half-hourly demand during the billing period (expressed in kW)
DSOC	is the nominated DSOC for the billing period (expressed in kW)
UOS	is the applicable variable use of system charge for the billing period for the nominated DSOC
CON	is the applicable User specific charge for the billing period for the nominated DSOC
CSS	is the applicable variable control system service charge for the billing period for the nominated DSOC

**Notes**

The charge does not include the metering or administration components of the tariff.

## 5 PRICE TABLES

The tables in the following sections must be used in conjunction with the details in the sections above.

Transmission Node Identifiers (TNIs) are included to uniquely identify zone substations in the tables within this section, where applicable. The TNIs meet the standard defined by NEMMCO for the WA Electrical Networks.

### 5.1 Use of System Prices

The prices in the following table are applicable for reference tariffs: **RT1, RT2, RT3, RT4, RT9 & RT10.**

**Table 1**

	Fixed Price \$/year	Energy Rates		
		c/kWh	On Peak c/kWh	Off Peak c/kWh
Reference tariff 1 - RT1				
Transmission	0	1.322	-	-
Distribution	76.31	2.786	-	-
Bundled Tariff	76.31	4.108	-	-
Reference tariff 2 - RT2				
Transmission	0	1.572	-	-
Distribution	76.31	4.030	-	-
Bundled Tariff	76.31	5.602	-	-
Reference tariff 3 - RT3				
Transmission	0	-	2.298	0.635
Distribution	76.31	-	5.286	0.788
Bundled Tariff	76.31	-	7.584	1.423
Reference tariff 4 - RT4				
Transmission	0	-	1.916	0.525
Distribution	95.61	-	4.282	0.737
Bundled Tariff	95.61	-	6.198	1.262
Reference tariff 9 – RT9				
Transmission	0	0.912	-	-
Distribution	7.46	2.174	-	-
Bundled Tariff	7.46	3.086	-	-
Reference tariff 10 – RT10				
Transmission	0	0.611	-	-
Distribution	45.95	2.621	-	-
Bundled Tariff	45.95	3.232	-	-

The prices in the following table are applicable for reference tariff: **TRT1**.

**Table 2**

Substation	TNI	Use of System Price \$/kW/annum
Albany	WALB	44.57
Alcoa Pinjarra	WAPJ	22.65
Amherst	WAMT	11.32
Arkana	WARK	14.70
Australian Fused Materials	WAFM	7.59
Australian Paper Mills	WAPM	15.40
Baandee (WC)	WBDE	55.33
Beechboro	WBCH	13.30
Beenup	WBNP	55.98
Belmont	WBEL	13.37
Black Flag	WBKF	58.41
Boddington (Local)	WABD	9.80
Boddington Reynolds	WRBD	10.36
Boulder	WBLD	54.44
Bounty	WBNY	109.96
Bridgetown	WBTN	23.87
British Petroleum	WBPM	19.68
Broken Hill Kwinana	WBHK	17.04
Bunbury Harbour	WBUH	10.73
Burswood Island Casino	WBUR	33.23
Busseton	WBSN	35.47
Byford	WBYF	11.74
Canning Vale	WCVE	11.85
Capel	WCAP	24.22
Carrabin	WCAR	67.41
Cataby Kerr McGee	WKMC	27.17
Chapman	WCPN	46.42
Clarence Street	WCLN	25.10
Cockburn Cement	WCCT	7.80
Cockburn Cement Ltd	WCCL	8.08
Collie	WCOE	44.75
Collier	WCOL	21.83
Cook Street	WCKT	18.88
Coolup	WCLP	49.73
Cottesloe	WCOT	18.39
Cunderdin	WCUN	48.41
Darlington	WDTN	16.23
Edgewater	WEDG	14.77
Edmund Street	WEDD	15.50
Eneabba	WENB	32.86
Forrest Ave	WFRT	20.83
Forrestfield	WFFD	15.56
Geraldton	WGTN	36.99
Golden Grove	WGGV	98.41
Gosnells	WGNL	12.81
Hadfields	WHFS	14.39
Hay Street	WHAY	18.88

Substation	TNI	Use of System Price \$/kW/annum
Herdsmen Parade	WHEP	24.76
Joel Terrace	WJTE	21.02
Kalamunda	WKDA	15.35
Katanning	WKAT	48.13
Kellerberrin	WKEL	53.04
Kojonup	WKOJ	16.05
Kondinin	WKDN	21.96
Kwinana Alcoa	WAKW	3.00
Landsdale	WLDE	14.04
Malaga	WMLG	13.84
Mandurah	WMHA	15.36
Manjimup	WMJP	27.88
Manning Street	WMAG	16.05
Margaret River	WMRV	57.83
Marriott Road Barrack Silicon Smelter	WBSI	11.84
Marriott Road (Local)	WLMR	10.82
Mason Road	WMSR	4.78
Mason Road CSBP	WCBP	8.53
Mason Road Hismelt	WHIS	23.18
Mason Road Kerr McGee	WKMK	4.78
Medical Centre	WMCR	20.95
Medina	WMED	6.85
Merredin 66kV	WMER	45.14
Midland Junction	WMJX	18.86
Milligan Street	WMIL	20.79
Moora	WMOR	27.35
Morley	WMOY	16.09
Mt Barker	WMBR	44.57
Muchea Kerr McGee	WKMM	21.69
Muchea (Local)	WLMC	14.97
Mullaloo	WMUL	15.49
Mundaring Weir	WMWR	29.64
Myaree	WMYR	19.67
Narrogin	WNGN	68.01
Nedlands	WNED	18.34
North Beach	WNBH	15.85
North Fremantle	WNFL	17.94
North Perth	WNPH	12.35
Northam	WNOR	32.36
O'Connor	WOCN	17.40
Osborne Park	WOPK	16.48
Piccadilly	WPCY	52.20
Pictou 66kv	WPIC	14.09
Pinjarra	WPNJ	13.71
Rangeway	WRAN	36.99
Regans	WRGN	27.17
Riverton	WRTN	10.72
Rivervale	WRVE	26.76
Rockingham	WROH	9.23
Sawyers Valley	WSVL	35.23
Shenton Park	WSPA	18.44

Substation	TNI	Use of System Price \$/kW/annum
South Fremantle 66kV	WSFT	11.47
Summer St	WSUM	28.42
Tate Street	WTTS	21.72
Three Springs	WTSG	27.98
Tomlinson Street	WTLN	26.20
University	WUNI	21.73
Victoria Park	WVPA	21.08
Wagerup	WWGP	10.02
Wagin	WWAG	33.00
Wanneroo	WWNO	13.90
WEB Grating	WWEB	111.78
Wellington Street	WWNT	20.83
Welshpool	WWEL	13.53
Wembley Downs	WWDN	19.37
West Kalgoorlie	WWKT	45.83
Western Collieries	WWCL	5.33
Western Mining	WWMG	5.98
Westralian Sands	WWSD	21.15
Worsley	WWOR	7.53
Wundowie	WWUN	34.74
Yanchep	WYCP	12.59
Yerbillon	WYER	64.81
Yilgarn	WYLN	45.89
Yokine	WYKE	15.53

The prices in the following table are applicable for reference tariffs: **RT11** & **TRT2**.

**Table 3**

Substation	TNI	Use of System \$/kW/annum
Albany Windfarm	WALB	8.996
Boulder	WBLD	6.450
Cockburn PWS	WCKB	5.597
Collie PWS	WCPS	9.384
Geraldton GT	WGTN	1.611
Kemerton PWS	WKEM	8.996
Kwinana Alcoa	WAKW	5.597
Kwinana PWS	WKPS	5.597
Mason Road	WMSR	5.283
Mason Road Hismelt	WHIS	4.213
Muja PWS	WMPS	8.996
Mungarra GTs	WMGA	8.989
Parkeston	WPKS	7.777
Pinjar GTs	WPJR	4.592
Alcoa Pinjarra	WAPJ	9.833
Tiwest GT	WKMK	5.012
Wagerup Alcoa	WAWG	6.381
Walkaway Windfarm	WWWF	9.900
West Kalgoorlie GTs	WWKT	6.323
Worsley	WWOR	7.718

## 5.2 Connection Prices

The prices in the following table are applicable for reference tariff: **RT11**.

**Table 4**

	Connection Price (\$/kW/annum)
Connection Price	\$15.99

## 5.3 Common Service Prices

The prices in the following table are applicable for reference tariff: **TRT1**.

**Table 5**

	Common Service Price (\$/kW/annum)
Common Service Price	\$15.98

## 5.4 Metered Demand Prices

The prices in the following table are applicable for reference tariff: **RT5**.

**Table 6**

Demand (kVA) (Lower to upper threshold)	Transmission		Distribution		Bundled Tariff	
	Fixed \$/annum	Demand (in excess of lower threshold) \$/kVA/annum	Fixed \$/annum	Demand (in excess of lower threshold) \$/kVA/annum	Fixed \$/annum	Demand (in excess of lower threshold) \$/kVA/annum
0 to 300	0	60.50	165.00	68.72	165.00	129.22
300 to 1000	18,150.00	44.00	20,781.00	51.55	38,931.00	95.55
1000 to 1500	48,950.00	27.50	56,866.00	16.62	105,816.00	44.12

The prices in the following table are applicable for reference tariff: **RT6**.

**Table 7**

Demand (kVA) (Lower to upper threshold)	Transmission		Distribution		Bundled Tariff	
	Fixed \$/annum	Demand (in excess of lower threshold) \$/kVA/annum	Fixed \$/annum	Demand (in excess of lower threshold) \$/kVA/annum	Fixed \$/annum	Demand (in excess of lower threshold) \$/kVA/annum
0 to 300	0	60.50	1,265.00	77.97	1,265.00	138.47
300 to 1000	18,150.00	44.00	24,656.00	60.54	42,806.00	104.54
1000 to 1500	48,950.00	27.50	67,034.00	25.13	115,984.00	52.63

## 5.5 Demand Prices

The prices in the following table are applicable for reference tariff: RT7 & RT8.

Table 8

Zone Substation	TNI	Pricing Zone	Transmission			Distribution			Bundled		
			Fixed charge for first 1000 kVA (\$ per annum)	Demand charge for 1000<kVA<7000 (\$/kVA/annum)	Demand Charge for kVA > 7000 (\$/kVA/annum)	Fixed charge for first 1000 kVA (\$ per annum)	Demand charge for 1000<kVA<7000 (\$/kVA/annum)	Demand Charge for kVA > 7000 (\$/kVA/annum)	Fixed charge for first 1000 kVA (\$ per annum)	Demand charge for 1000<kVA<7000 (\$/kVA/annum)	Demand Charge for kVA > 7000 (\$/kVA/annum)
Cook Street	WCKT	CBD	42,456.81	43.91	43.70	41,062.77	12.44	16.53	83,519.58	56.35	60.24
Forrest Avenue	WFRT	CBD	42,456.81	43.91	43.70	41,062.77	12.44	16.53	83,519.58	56.35	60.24
Hay Street	WHAY	CBD	42,456.81	43.91	43.70	41,062.77	12.44	16.53	83,519.58	56.35	60.24
Milligan Street	WMIL	CBD	42,456.81	43.91	43.70	41,062.77	12.44	16.53	83,519.58	56.35	60.24
Wellington Street	WWNT	CBD	42,456.81	43.91	43.70	41,062.77	12.44	16.53	83,519.58	56.35	60.24
Black Flag	WBKF	Goldfields Mining	42,456.81	91.69	84.66	41,062.77	6.08	11.08	83,519.58	97.77	95.73
Boulder	WBLD	Goldfields Mining	42,456.81	87.53	81.09	41,062.77	6.08	11.08	83,519.58	93.61	92.17
Bounty	WBNY	Goldfields Mining	42,456.81	145.64	130.90	41,062.77	6.08	11.08	83,519.58	151.72	141.98
West Kalgoorlie	WWKT	Goldfields Mining	42,456.81	78.52	73.37	41,062.77	6.08	11.08	83,519.58	84.60	84.45
Albany	WALB	Mixed	42,456.81	79.63	74.32	41,062.77	13.92	17.80	83,519.58	93.55	92.11
Boddington	WBOD	Mixed	42,456.81	42.19	42.23	41,062.77	13.92	17.80	83,519.58	56.11	60.03
Bunbury Harbour	WBUH	Mixed	42,456.81	43.19	43.09	41,062.77	13.92	17.80	83,519.58	57.11	60.89
Busseton	WBSN	Mixed	42,456.81	69.82	65.91	41,062.77	13.92	17.80	83,519.58	83.74	83.71
Byford	WBYF	Mixed	42,456.81	44.27	44.01	41,062.77	13.92	17.80	83,519.58	58.19	61.81
Capel	WCAP	Mixed	42,456.81	57.71	55.53	41,062.77	13.92	17.80	83,519.58	71.63	73.33
Chapman	WCPN	Mixed	42,456.81	81.62	76.02	41,062.77	13.92	17.80	83,519.58	95.54	93.82
Darlington	WDTN	Mixed	42,456.81	49.10	48.15	41,062.77	13.92	17.80	83,519.58	63.02	65.95
Eneabba	WENB	Mixed	42,456.81	67.01	63.50	41,062.77	13.92	17.80	83,519.58	80.93	81.30
Geraldton	WGTON	Mixed	42,456.81	71.45	67.31	41,062.77	13.92	17.80	83,519.58	85.37	85.11
Marriott Road	WMRR	Mixed	42,456.81	43.28	43.16	41,062.77	13.92	17.80	83,519.58	57.20	60.96
Muchea	WMUC	Mixed	42,456.81	47.75	46.99	41,062.77	13.92	17.80	83,519.58	61.67	64.79
Northam	WNOR	Mixed	42,456.81	66.47	63.04	41,062.77	13.92	17.80	83,519.58	80.39	80.84
Picton	WPIC	Mixed	42,456.81	46.80	46.18	41,062.77	13.92	17.80	83,519.58	60.72	63.98
Rangeway	WRAN	Mixed	42,456.81	71.45	67.31	41,062.77	13.92	17.80	83,519.58	85.37	85.11
Sawyers Valley	WSVL	Mixed	42,456.81	69.56	65.69	41,062.77	13.92	17.80	83,519.58	83.48	83.49
Southern Cross	WSNX	Mixed	42,456.81	31.63	33.18	41,062.77	13.92	17.80	83,519.58	45.55	50.97
Yanchep	WYCP	Mixed	42,456.81	45.18	44.79	41,062.77	13.92	17.80	83,519.58	59.10	62.59
Yilgarn	WYLN	Mixed	42,456.81	81.04	75.53	41,062.77	13.92	17.80	83,519.58	94.96	93.32
Baandee	WBDE	Rural	42,456.81	92.88	85.68	41,062.77	6.55	11.48	83,519.58	99.43	97.16
Beenup	WBNP	Rural	42,456.81	93.59	86.28	41,062.77	6.55	11.48	83,519.58	100.14	97.77
Bridgetown	WBTN	Rural	42,456.81	58.44	56.16	41,062.77	6.55	11.48	83,519.58	64.99	67.64
Carrabin	WCAR	Rural	42,456.81	106.10	97.01	41,062.77	6.55	11.48	83,519.58	112.65	108.49
Cataby Iluka	WCTB	Rural	42,456.81	62.04	59.25	41,062.77	6.55	11.48	83,519.58	68.59	70.73
Collie	WCOE	Rural	42,456.81	81.29	75.75	41,062.77	6.55	11.48	83,519.58	87.84	87.23
Coolup	WCLP	Rural	42,456.81	86.75	80.42	41,062.77	6.55	11.48	83,519.58	93.30	91.91
Cunderdin	WCUN	Rural	42,456.81	85.30	79.18	41,062.77	6.55	11.48	83,519.58	91.85	90.66
Katanning	WKAT	Rural	42,456.81	84.99	78.91	41,062.77	6.55	11.48	83,519.58	91.54	90.40
Kellerberrin	WKEL	Rural	42,456.81	90.38	83.53	41,062.77	6.55	11.48	83,519.58	96.93	95.02

Zone Substation	TNI	Pricing Zone	Transmission			Distribution			Bundled		
			Fixed charge for first 1000 kVA (\$ per annum)	Demand charge for 1000<kVA<7000 (\$/kVA/annum)	Demand Charge for kVA > 7000 (\$/kVA/annum)	Fixed charge for first 1000 kVA (\$ per annum)	Demand charge for 1000<kVA<7000 (\$/kVA/annum)	Demand Charge for kVA > 7000 (\$/kVA/annum)	Fixed charge for first 1000 kVA (\$ per annum)	Demand charge for 1000<kVA<7000 (\$/kVA/annum)	Demand Charge for kVA > 7000 (\$/kVA/annum)
Kojonup	WKOJ	Rural	42,456.81	49.87	48.81	41,062.77	6.55	11.48	83,519.58	56.42	60.29
Kondinin	WKDN	Rural	42,456.81	56.33	54.35	41,062.77	6.55	11.48	83,519.58	62.88	65.84
Manjimup	WMJP	Rural	42,456.81	62.81	59.91	41,062.77	6.55	11.48	83,519.58	69.36	71.39
Margaret River	WMRV	Rural	42,456.81	95.62	88.02	41,062.77	6.55	11.48	83,519.58	102.17	99.51
Merredin	WMER	Rural	42,456.81	81.72	76.11	41,062.77	6.55	11.48	83,519.58	88.27	87.59
Moora	WMOR	Rural	42,456.81	62.24	59.41	41,062.77	6.55	11.48	83,519.58	68.79	70.90
Mount Barker	WMBR	Rural	42,456.81	81.10	75.58	41,062.77	6.55	11.48	83,519.58	87.65	87.07
Narrogin	WNGN	Rural	42,456.81	106.76	97.57	41,062.77	6.55	11.48	83,519.58	113.31	109.05
Pinjarra	WPNJ	Rural	42,456.81	47.31	46.62	41,062.77	6.55	11.48	83,519.58	53.86	58.10
Regans	WRGN	Rural	42,456.81	62.04	59.25	41,062.77	6.55	11.48	83,519.58	68.59	70.73
Three Springs	WTSG	Rural	42,456.81	62.93	60.01	41,062.77	6.55	11.48	83,519.58	69.48	71.49
Wagerup	WWGP	Rural	42,456.81	43.27	43.15	41,062.77	6.55	11.48	83,519.58	49.82	54.64
Wagin	WWAG	Rural	42,456.81	68.42	64.71	41,062.77	6.55	11.48	83,519.58	74.97	76.20
Wundowie	WWUN	Rural	42,456.81	70.33	66.35	41,062.77	6.55	11.48	83,519.58	76.88	77.84
Yerbillon	WYER	Rural	42,456.81	103.26	94.58	41,062.77	6.55	11.48	83,519.58	109.81	106.06
Amherst	WAMT	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Arkana	WARK	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Australian Paper Mills	WAPM	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Beechboro	WBCH	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Belmont	WBEL	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
British Petroleum	WBPM	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Canning Vale	WCVE	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Clarence Street	WCLN	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Clarkson	WCKN	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Cockburn Cement	WCCT	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Collier	WCOL	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Cottesloe	WCOT	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Edmund Street	WEDD	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Forrestfield	WFFD	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Gosnells	WGNL	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Hadfields	WHFS	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Herdsman Parade	WHEP	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Joel Terrace	WJTE	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Kalamunda	WKDA	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Kambalda	WKBA	Urban	42,456.81	87.53	81.09	41,062.77	1.93	7.52	83,519.58	89.46	88.62
Landsdale	WLDE	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Malaga	WMLG	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Mandurah	WMHA	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Manning Street	WMAG	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Mason Road	WMSR	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Meadow Springs	WMSS	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Medical Centre	WMCR	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Medina	WMED	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Midland Junction	WMJX	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Morley	WMOY	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60



Zone Substation	TNI	Pricing Zone	Transmission			Distribution			Bundled		
			Fixed charge for first 1000 kVA (\$ per annum)	Demand charge for 1000<kVA<7000 (\$/kVA/annum)	Demand Charge for kVA > 7000 (\$/kVA/annum)	Fixed charge for first 1000 kVA (\$ per annum)	Demand charge for 1000<kVA<7000 (\$/kVA/annum)	Demand Charge for kVA > 7000 (\$/kVA/annum)	Fixed charge for first 1000 kVA (\$ per annum)	Demand charge for 1000<kVA<7000 (\$/kVA/annum)	Demand Charge for kVA > 7000 (\$/kVA/annum)
Mullaloo	WMUL	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Mundaring Weir	WMWR	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Murdoch	WMUR	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Myaree	WMYR	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Nedlands	WNED	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
North Beach	WNBH	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
North Fremantle	WNFL	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
North Perth	WNPH	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
OConnor	WOCN	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Osborne Park	WOPK	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Padbury	WPBY	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Piccadilly	WPCY	Urban	42,456.81	84.66	78.63	41,062.77	1.93	7.52	83,519.58	86.59	86.15
Riverton	WRTN	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Rivervale	WRVL	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Rockingham	WROH	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Shenton Park	WSPA	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Sth Ftle Power Station	WSFT	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Tate Street	WTTS	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
University	WUNI	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Victoria Park	WVPA	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Wanneroo	WWNO	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Welshpool	WWEL	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60
Wembley Downs	WWDN	Urban	42,456.81	46.68	46.08	41,062.77	1.93	7.52	83,519.58	48.61	53.60

## 5.6 Demand Length Prices

The prices in the following table are applicable for reference tariffs: RT5, RT6, RT7, RT8 & RT11 and the CMD/DSOC is between 1,000 and 7,000 kVA.

Table 9

Demand-Length Charge		
Pricing Zone	For kVA >1000 and first 10 km length (\$/kVA.km/annum)	For kVA >1000 and length in excess of 10 km (\$/kVA.km/annum)
CBD	0	0
Urban	2.076	1.453
Mining	0.455	0.318
Mixed	0.978	0.684
Rural	0.682	0.477

The prices in the following table are applicable for reference tariffs: **RT7, RT8 & RT11** and the CMD/DSOC is greater than 7,000 kVA.

**Table 10**

Demand-Length Charge		
Pricing Zone	For first 10 km length (\$/kVA.km/annum)	For length in excess of 10 km (\$/kVAkm/annum)
CBD	0	0
Urban	1.780	1.245
Mining	0.391	0.273
Mixed	0.838	0.586
Rural	0.585	0.409

### **5.7 Control System Service Prices**

The prices in the following table are applicable for reference tariff: **RT11, & TRT2.**

**Table 11**

	Price (\$/kW/annum)
Control System Service Price	\$0.56

The prices in the following table are applicable for reference tariff: **TRT1.**

**Table 12**

	Price (\$/kW/annum)
Control System Service Price (Loads)	\$3.99

## 5.8 Metering Prices

The prices in the following table are applicable for reference tariffs: RT1, RT2, RT3 & RT4.

**Table 13**

	Fixed Price \$/year	Variable Price		
		c/kWh	On Peak c/kWh	Off Peak c/kWh
Reference tariff 1 - RT1				
Metering Price	9.69	0.576	-	-
Reference tariff 2 - RT2				
Metering Price	9.69	0.576	-	-
Reference tariff 3 - RT3				
Metering Price	9.69	-	0.744	0.744
Reference tariff 4 - RT4				
Metering Price	19.39	-	0.133	0.133

The prices in the following table are applicable for reference tariffs: RT5, RT6, RT7, RT8 & RT11.

**Table 14**

\$/metering unit/annum		
<b>Existing</b>	High Voltage	\$2,839.80
	Low voltage	\$511.71
<b>Capital fully funded by customer</b>	High Voltage	\$919.52
	Low Voltage	\$165.69

The prices in the following table are applicable for reference tariffs: TRT1 & TRT2.

**Table 15**

	\$/metering unit/annum
Meter with tariff metering CT/VT @ 66kV and above	\$11,401.41
Meter with tariff metering CT/VT @ <66kV	\$2,297.86

## 5.9 Administration Prices

The prices in the following table are applicable for reference tariffs: RT7 & RT8.

**Table 16**

Peak Demand	Price (\$/day)
>7,000 kVA	28.72
<7,000 kVA	16.50

### 5.10 Low Voltage Prices

The prices in the following table are applicable for reference tariff: **RT8**.

**Table 17**

Category	Price (\$/annum)
Fixed	1,100.00
Demand	10.81/kVA

### 5.11 Streetlight Asset Prices

The prices in the following table are applicable for reference tariff: **RT9**

**Table 18**

Light Specification	Annual Charge \$/annum
50W MV	31.59
70W MH	88.76
70W HPS	43.66
80W MV	42.50
125W MV	52.84
150W MH	102.54
150W HPS	57.44
250W MH	102.54
250W HPS	57.44
250W MV	68.93
400W MV	72.38

## 6 NON REFERENCE SERVICE TARIFFS

The fees listed below are referred to in the Applications and Queuing Policy and the Standard Access Contract. Western Power treats these as non-reference services and notes that the list of tariffs included in this section does not include tariffs for all non-reference services provided by Western Power.

### 6.1 Lodgement Fees under the Application and Queuing Policy

Table 19

New Standard Access Contract	\$1,260.00
Add a new Connection Point to an existing Access Contract	\$250.00 per new connection point
Account Modification	\$150.00 per modification

### 6.2 Billing Fees under the Access Contract

Table 20

Billing fee	\$367.20/month
System maintenance fee [1]	\$91.23/MW/month

#### Notes:

1. The monthly System Maintenance fee is based on the total of the highest monthly DSOC at each entry point for the month.